

**ILLINOIS EXTENSION PIPELINE COMPANY L.L.C.
(Southern Access Extension)**

RATE TARIFF

RATES APPLYING TO THE TRANSPORTATION
OF CRUDE PETROLEUM

From

FLANAGAN, ILLINOIS

To

PATOKA, ILLINOIS

The rates named in this tariff are for the acceptance of Crude Petroleum for transportation on the Southern Access Extension by the Carrier. The rates listed in this tariff are subject to the Rules and Regulations published in Carrier's FERC Tariff No. [W] 1.5.0 4-3-0 and reissues thereof.

The rates in this tariff are payable in United States currency and are applicable on the United States movement of Crude Petroleum tendered to the Carrier for transportation purposes at established receiving points in the United States.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Filed in compliance with 18 C.F.R. 342.3 (Indexing).

[N] Filed in compliance with 18 C.F.R. 341.3 (Form of tariff).

Issued pursuant to the FERC Order on Petition for Declaratory Order dated July 31, 2013 (Docket No. OR13-19-000).

ISSUED: May 30, 2018

EFFECTIVE: July 1, 2018

ISSUED BY:
Ranjana Martin
Director
Regulatory Services
Enbridge Pipelines Inc.
200, Fifth Avenue Place
425 – 1st Street S.W.
Calgary, AB Canada T2P 3L8

COMPILED BY:
[W] Sharon Zaidi ~~David Parker~~
Regulatory Services
Enbridge Pipelines Inc.
(403) [W] 767-3705 ~~767-3711~~

E-mail: Enbridge-Tariffs@enbridge.com

Transportation Rates:

Any volumes of crude petroleum moving on the Southern Access Extension Pipeline that have a density equal to or greater than 876 kg/m^3 will be charged the heavy crude petroleum rate for that movement.

LIGHT CRUDE PETROLEUM (LIGHT) – A commodity having a density from 800 kg/m^3 up to but not including 876 kg/m^3 and a viscosity from $2 \text{ mm}^2/\text{s}$ up to but not including $20 \text{ mm}^2/\text{s}$ will be classified as Light Crude Petroleum.

MEDIUM CRUDE PETROLEUM (MEDIUM) – A commodity having a density from 876 kg/m^3 up to but not including 904 kg/m^3 and a viscosity from $20 \text{ mm}^2/\text{s}$ up to but not including $100 \text{ mm}^2/\text{s}$ will be classified as Medium Crude Petroleum.

HEAVY CRUDE PETROLEUM (HEAVY) – A commodity having a density from 904 kg/m^3 to 940 kg/m^3 inclusive and a viscosity from $100 \text{ mm}^2/\text{s}$ up to and including $350 \text{ mm}^2/\text{s}$ will be classified as Heavy Crude Petroleum.

[I] All rates on this page have increased.

LIGHT CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$1.7366	N/A	N/A
		10,000 – 49,999	\$1.7366	\$1.8621	\$1.7471
		50,000 – 99,999	\$1.6634	\$1.7889	\$1.6739
		100,000 – 149,999	\$1.5902	\$1.7157	\$1.6006
		150,000 +	\$1.5169	\$1.6425	\$1.5274

HEAVY CRUDE PETROLEUM TRANSPORTATION RATES (RATES IN U.S. DOLLARS PER BARREL)¹					
From	To	Volume (barrels per day)	Uncommitted Rate	10 Year Committed Rate	15 Year Committed Rate
Flanagan, Illinois	Patoka, Illinois	1 – 9,999	\$2.1187	N/A	N/A
		10,000 – 49,999	\$2.1187	\$2.2718	\$2.1314
		50,000 – 99,999	\$2.0293	\$2.1825	\$2.0421
		100,000 – 149,999	\$1.9400	\$2.0932	\$1.9528
		150,000 +	\$1.8507	\$2.0038	\$1.8634

¹ In addition to the rates set forth above, a separate charge of [I] \$0.0306 per barrel will be assessed for power on the Southern Access Extension. As per section 6.02 of the TSA, an updated power surcharge is being filed to true-up the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughput for the upcoming year. The power charge will be recalculated annually, on a forward-looking basis, to true-up for the actual power costs and throughputs in the previous year and to reflect the projected power costs and throughputs for the upcoming year.

Symbols:

[I] – Increase

[N] – New

[W] – Change in wording only

Illinois Extension Pipeline Company L.L.C. (SAX)
Worksheet Supporting Indexed Rates
Effective: July 1, 2018
Rates are in U.S. dollars per barrel

Appendix A

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2017 Ceiling Level	FERC No. 2.3.0 Current Rate	7/1/2018 Multiplier	7/1/2018 Ceiling Level	FERC No. 2.4.0 Proposed Rate
Light Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	1.6633	1.6633	1.044087	1.7366	1.7366
				10,000 - 49,999	1.6633	1.6633	1.044087	1.7366	1.7366
				50,000 - 99,999	1.5932	1.5932	1.044087	1.6634	1.6634
				100,000 - 149,999	1.5230	1.5230	1.044087	1.5902	1.5902
				150,000 +	1.4529	1.4529	1.044087	1.5169	1.5169
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.7835	1.7835	1.044087	1.8621	1.8621
				50,000 - 99,999	1.7134	1.7134	1.044087	1.7889	1.7889
				100,000 - 149,999	1.6433	1.6433	1.044087	1.7157	1.7157
				150,000 +	1.5731	1.5731	1.044087	1.6425	1.6425
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	1.6733	1.6733	1.044087	1.7471	1.7471
				50,000 - 99,999	1.6032	1.6032	1.044087	1.6739	1.6739
				100,000 - 149,999	1.5330	1.5330	1.044087	1.6006	1.6006
150,000 +	1.4629	1.4629		1.044087	1.5274	1.5274			

Crude Type	From	To	Term	Volume (Barrels Per Day)	7/1/2017 Ceiling Level	FERC No. 2.3.0 Current Rate	7/1/2018 Multiplier	7/1/2018 Ceiling Level	FERC No. 2.4.0 Proposed Rate
Heavy Crude	Flanagan, Illinois	Patoka, Illinois	Uncommitted	1 - 9,999	2.0292	2.0292	1.044087	2.1187	2.1187
				10,000 - 49,999	2.0292	2.0292	1.044087	2.1187	2.1187
				50,000 - 99,999	1.9437	1.9437	1.044087	2.0293	2.0293
				100,000 - 149,999	1.8581	1.8581	1.044087	1.9400	1.9400
				150,000 +	1.7725	1.7725	1.044087	1.8507	1.8507
			10 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.1759	2.1759	1.044087	2.2718	2.2718
				50,000 - 99,999	2.0903	2.0903	1.044087	2.1825	2.1825
				100,000 - 149,999	2.0048	2.0048	1.044087	2.0932	2.0932
				150,000 +	1.9192	1.9192	1.044087	2.0038	2.0038
			15 Year Committed	1 - 9,999	N/A	N/A		N/A	N/A
				10,000 - 49,999	2.0414	2.0414	1.044087	2.1314	2.1314
				50,000 - 99,999	1.9559	1.9559	1.044087	2.0421	2.0421
				100,000 - 149,999	1.8703	1.8703	1.044087	1.9528	1.9528
150,000 +	1.7847	1.7847		1.044087	1.8634	1.8634			